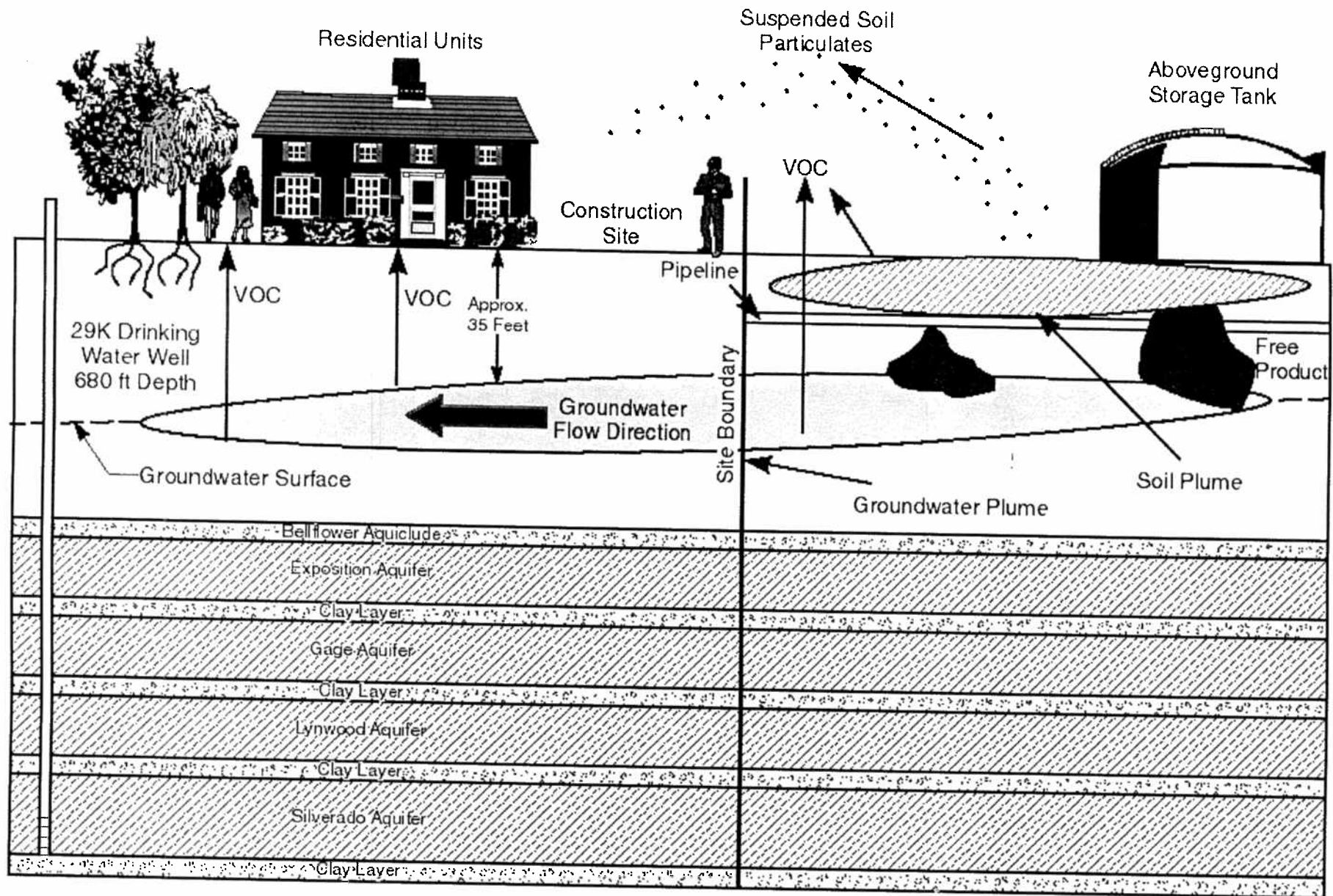


Implementation of the Workplan for Risk-Based Corrective Action

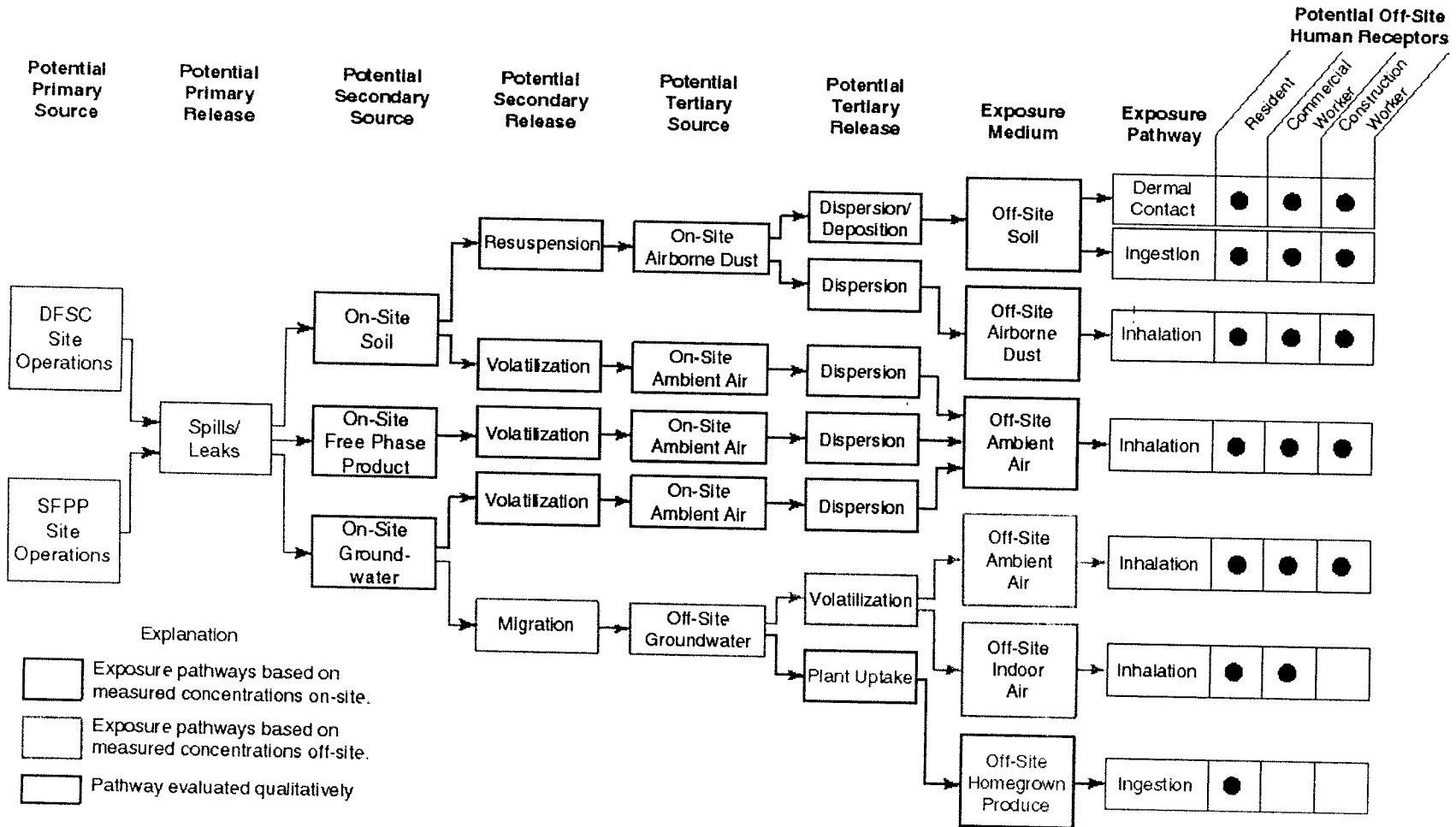
Risk Assessment Activities

Goals of RBCA Process

- Develop Risk-Based Cleanup Levels for 1,2-DCA, Benzene and MTBE plumes
 - Consider risk from chemicals in soil, groundwater and free product on-site (at the Tank Farm)
 - Consider risk from chemicals in groundwater off-site



Site Conceptual Model



RBCA Process for Off-Site Receptors



Summary of Site Information

- Database Contains Data Since 1986
 - Over 800 Soil Samples
 - Over 1000 Groundwater Samples
- Free Product Analyses

Chemicals of Potential Concern

Non-volatile chemicals:

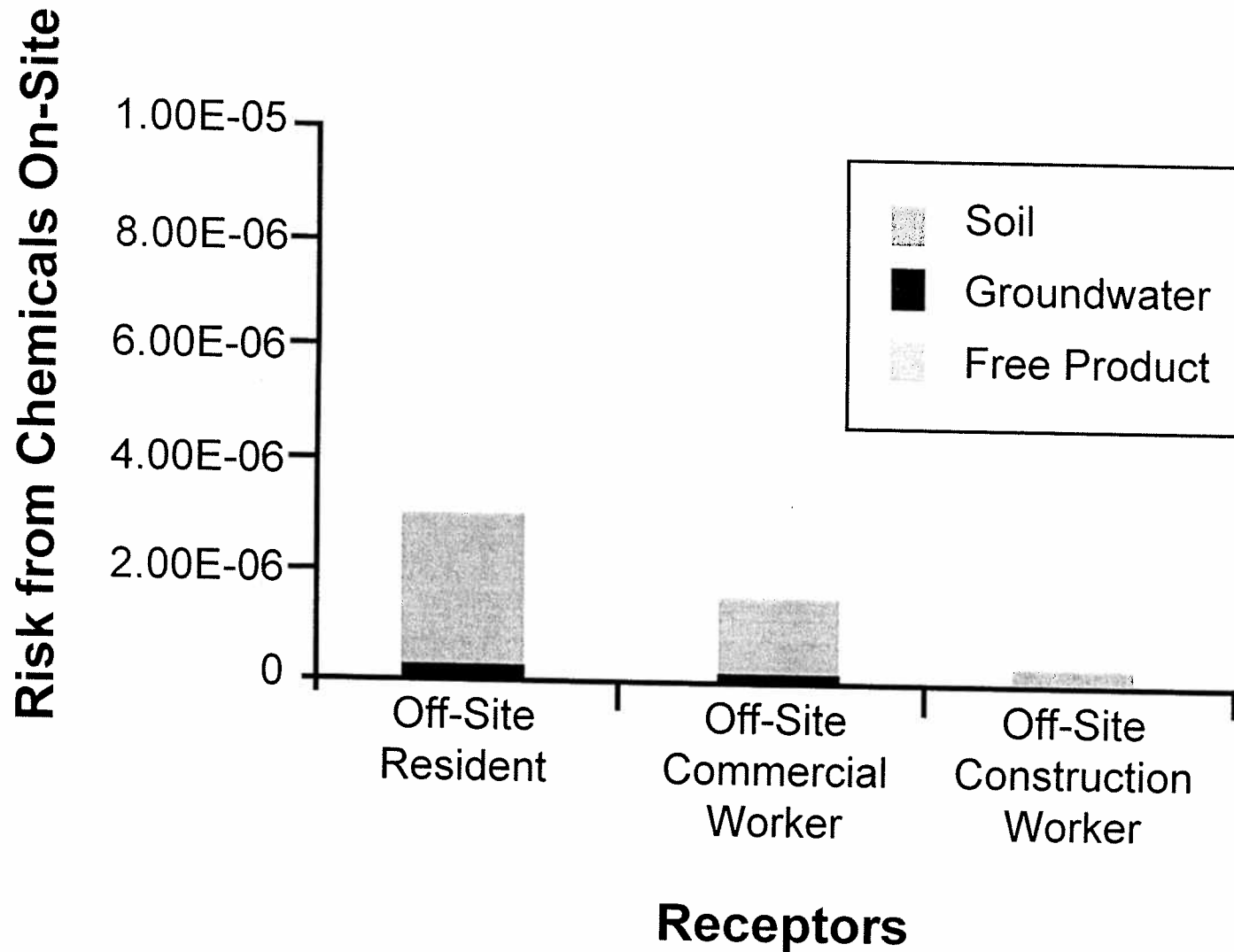
Lead

Volatile chemicals:

Petroleum-related chemicals (e.g.
Benzene, MTBE, 1,2-DCA)

Chlorinated solvents (e.g, Trichloroethene,
1,1,2,2-Tetrachloroethane)

Summary of Risk to Off-Site Receptors from Chemicals at the Tank Farm



Summary of Off-Site Groundwater Cleanup Levels

	Cal-EPA MCLs (mg/l)	Cleanup Level (mg/l)	Cleanup Level (mg/l)
Benzene	0.001	0.005	0.022
MTBE	0.005*	0.04	0.28
1,2-DCA	0.0005	0.07	0.52
Risk from Chemicals Off-Site		1×10^{-6}	7×10^{-6}
Risk from Chemicals On-Site		3×10^{-6}	3×10^{-6}
Total Risk		4×10^{-6}	1×10^{-5}

MCL – Maximum contaminant limit for drinking water sources

* – Proposed secondary MCL based on taste and odor

Norwalk Tank Farm Update

*Presented to the Norwalk Tank Farm
Restoration Advisory Board*

October 29, 1998

Presentation Overview

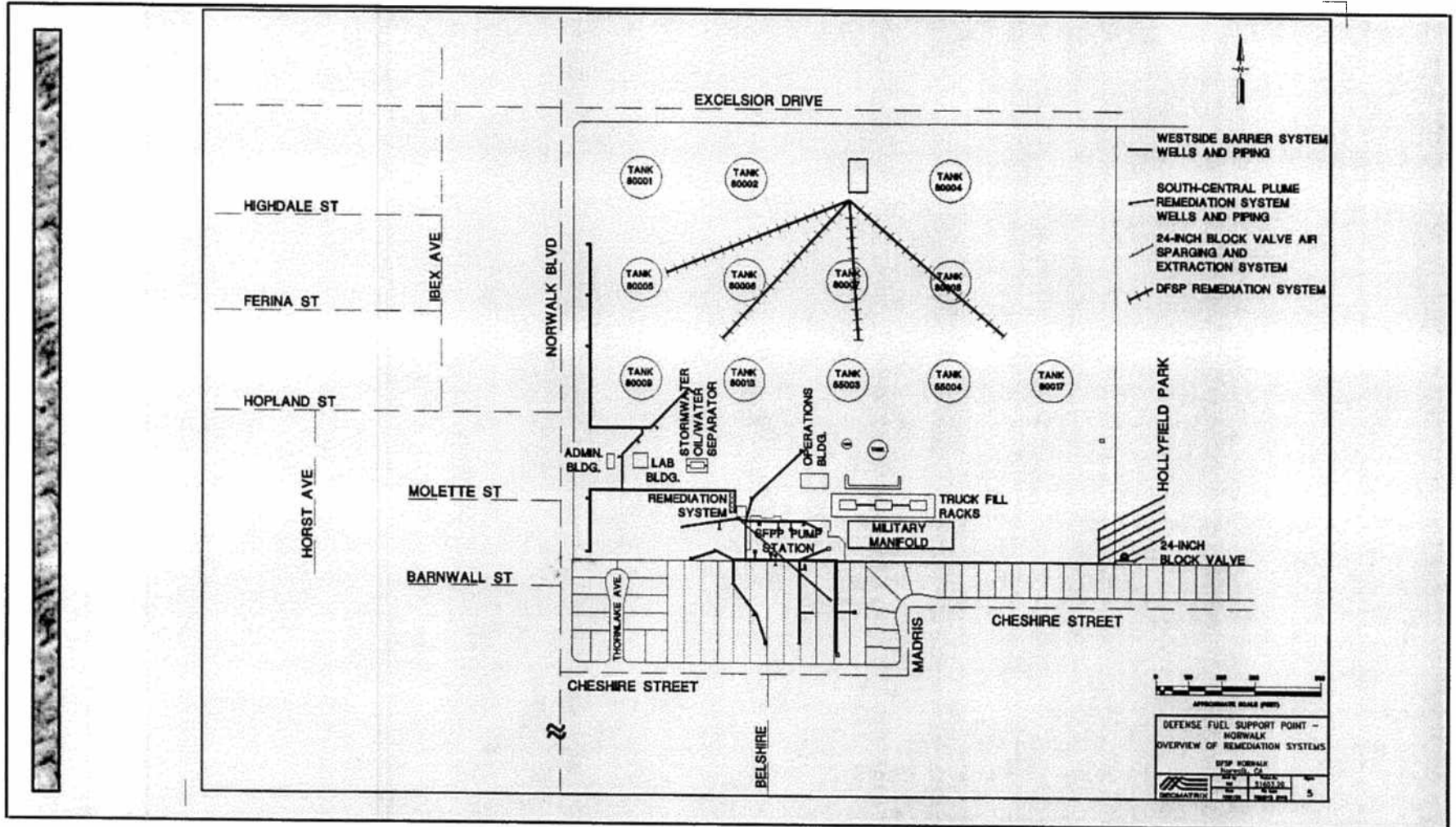
Topics to be Covered

- Remediation Operations Update
- Pilot Testing of Product Removal

SUMMARY OF REMEDIATION PROGRESS

- System placed in operation September 15, 1995
- System has operated 16,900 hours since startup

Map of Current Remediation Systems



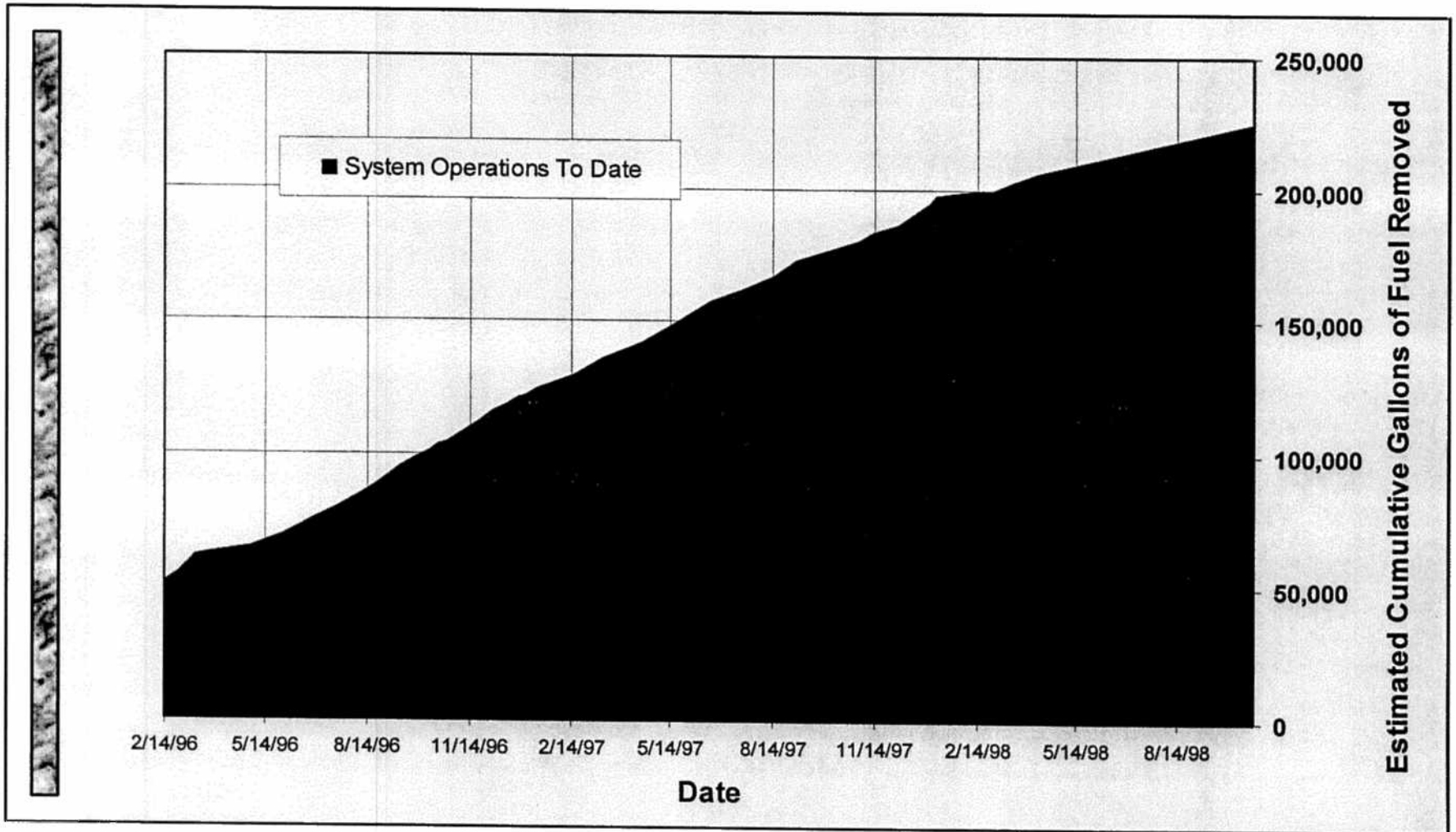
Soil Vapor Extraction System Operations Summary

- **25 Vapor extraction wells online and in use
(3 additional)**
- **Approximately 230,000 gallons equivalent of fuel
removed from soil and destroyed**
- **Approximately 9,500 gallons total of fuel removed and
since July RAB meeting**

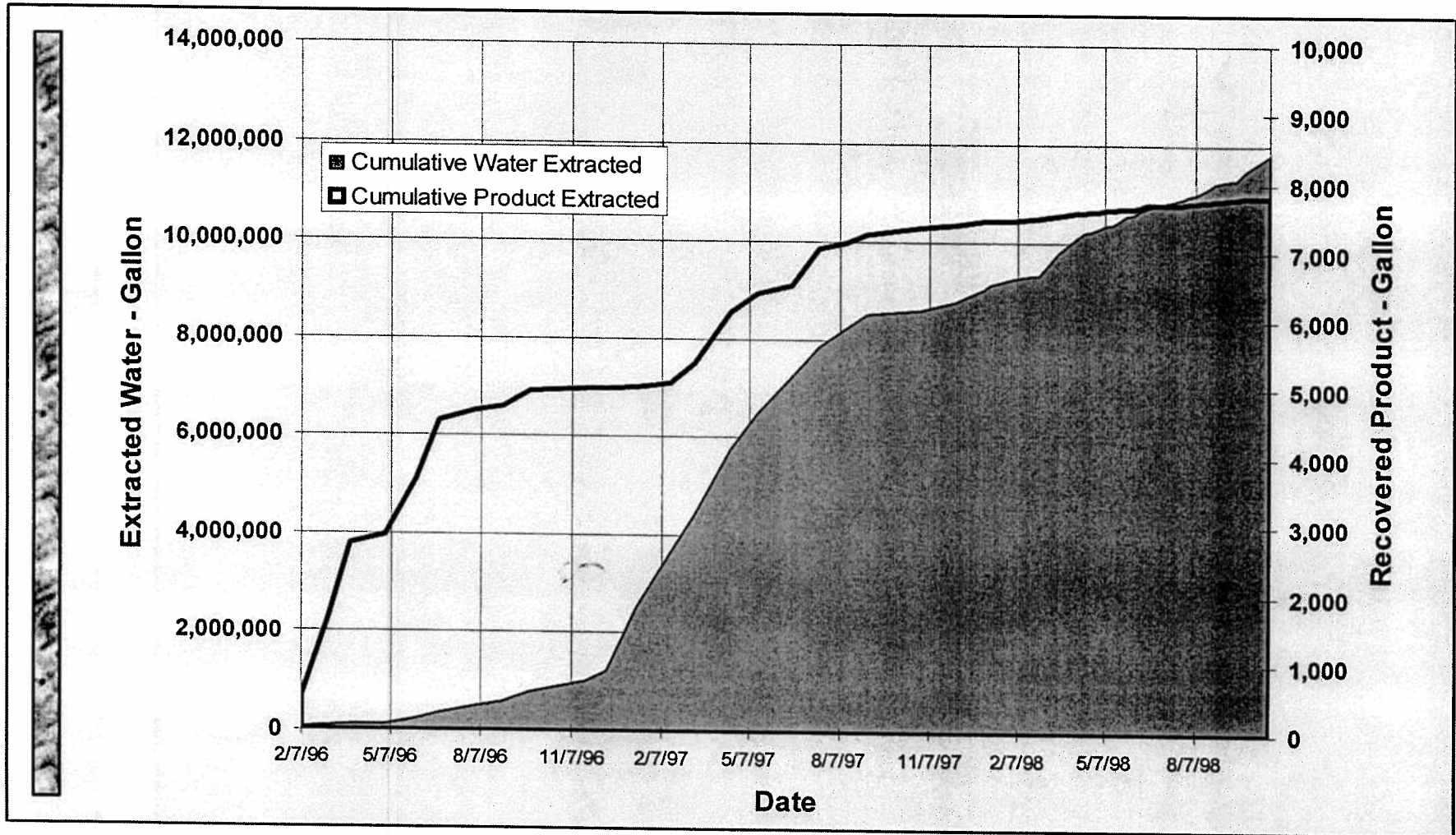
Product Recovery/West Side Barrier System Operations Summary

- **6 Product/groundwater extraction wells online in South/Central Plume area. Replaced 5 of the recovery wells with new wells**
- **9 West Side Barrier wells operating**
- **Approximately 11.8 million gallons of water pumped and treated (0.9 million gallons since July RAB meeting)**
- **Approximately 7,800 gallons of liquid fuel recovered**
- **Approximately 100 gallons of liquid fuel recovered since July RAB meeting**

DFSP NORWALK - SOUTH CENTRAL PLUME
SUMMARY OF VAPOR PHASE EXTRACTION OPERATIONS



DFSP NORWALK
 SOUTH CENTRAL PLUME AND WEST SIDE BARRIER SYSTEM
 SUMMARY OF GROUNDWATER AND
 PRODUCT RECOVERY SYSTEM OPERATIONS



Groundwater Monitoring Update

- The semi-annual monitoring event for November 1998 will be completed the first 10 days of the month
- Kinder Morgan and DFSC have sampled the Sentry wells for quarterly monitoring

Enhancements to Remediation System

- Evaluation of Product Recovery Wells
 - Re-drill new extraction wells - Completed
 - Technology Evaluation of in-well product recovery - Pilot installed
- Treatment System Capacity Evaluation
 - Total flow (vapor and liquid) increased
 - Mobil system for product removal - pilot to begin in 3rd quarter continued in the 4th

Enhancements to Remediation System - continued

- Determine and Improve flow rate balances from extraction wells (west side barrier / south central plume)
- Evaluate In-situ bioremediation for BTEX constituents